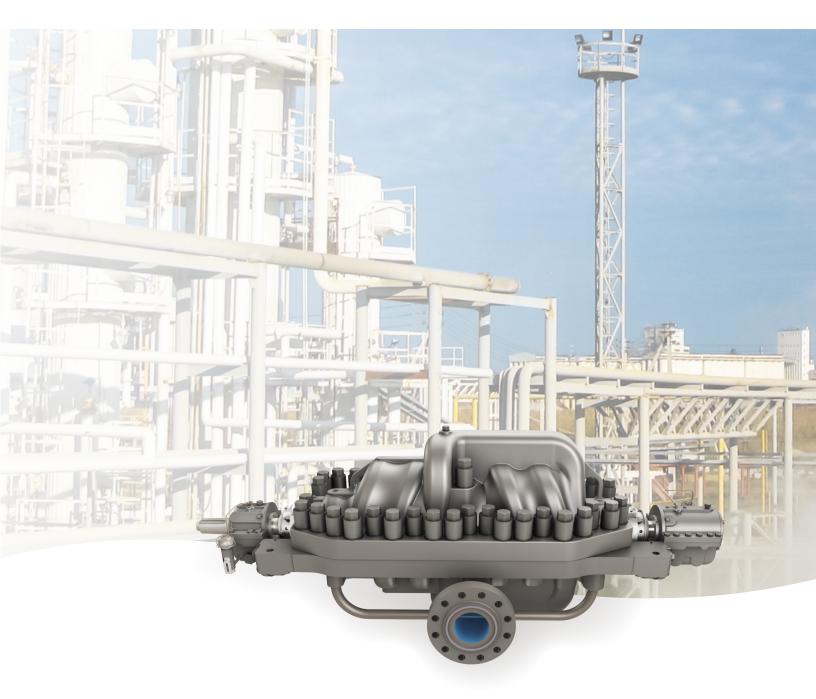


# **CO**<sub>2</sub> Transportation and Injection Pumps

DVSR • DMX/DMXD • HDO/HSO • WIK/WIKO

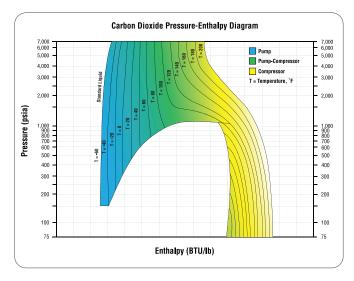


**Experience In Motion** 



## **Superior pumping solutions for CO<sub>2</sub> transportation** and injection

Companies increasingly are prioritizing energy transition initiatives to reduce greenhouse gas emissions known to cause climate change. They're also taking significant steps to operate more efficiently. Critical technologies will enable these enterprises. Among them is carbon capture usage and storage (CCUS), in which reliable and efficient pumping solutions for  $CO_2$  transportation and injection are critical.



Pumps operate more efficiently than compressors across a broad range of pressures and temperatures in  $CO_2$  transportation and storage processes.

### The leader for CO, pumps and seals

Whether for pipeline or injection service, Flowserve boasts unrivaled expertise in developing and implementing pump and seal systems for carbon dioxide (CO<sub>2</sub>) transportation and storage.

Our specialists understand the challenges associated with pumping and sealing dense phase  $CO_2$  and have innovated many of the technologies the industry relies on today. In 1984, Flowserve pioneered the use of pumps for high-pressure  $CO_2$  pipeline and injection service and later became the first to use dry gas seals in dense phase  $CO_2$  pumps.

You can leverage our engineering prowess and product portfolio to achieve your decarbonization and business objectives. Our pump and seal solutions can deliver the reliability and high operating efficiency you require to minimize operating expenses and extend mean time between repair (MTBR).



# Unsurpassed application knowledge

Flowserve  $CO_2$  specialists have unequaled experience and success in dense phase  $CO_2$  pump and seal technologies. They understand the critical impact that product density, lubricity and contaminants have on the selection and performance of  $CO_2$ pump and seal systems. You can rely on them to help specify reliable and efficient dense phase  $CO_2$  pumping solutions.

### Pump designs to meet application needs

Flowserve offers a wide range of pumps for dense phase and supercritical  $CO_2$  applications. Pumps are built to customer and process specifications, often exceeding the requirements of API 610.

- **API performance testing** is conducted on each pump prior to shipment.
- **Materials of construction** are selected to meet service requirements. Options include low-termperature carbon steels, chromium steels and a variety of stainless steels.
- Wear parts are made from Graphalloy<sup>®</sup> or non-metallic materials to compensate for the low lubricity of CO<sub>2</sub>.



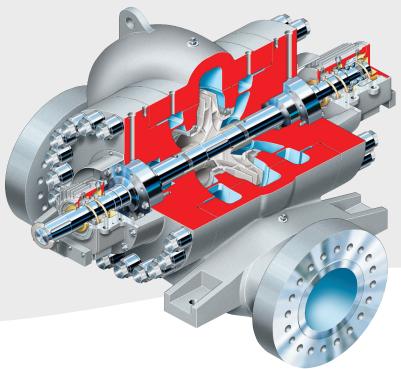


Parameter	DVSR •	DMX/DMXD	HDO/HSO	
Configuration	API 610 (BB2)	API 610 (BB3)	API 610 (BB5)	API 610 (BB5)
Flows to	3,635 m³/h (16,000 gpm)	5,678 m³/h (25,000 gpm)	4,000 m³/h (17,600 gpm)	1,600 m³/h (7,000 gpm)
Heads to	250 m (820 ft)	2,712 m (8,900 ft)	5,500 m (18,000 ft)	7,000 m (23,000 ft)
Pressures to	260 bar (3,750 psi)	275 bar (4,000 psi)	450 bar (6,525 psi)	650 bar (9,425 psi)
Transfer/mainline Booster Injection				

® Graphalloy is a registered trademark of Graphite Metallizing Corporation.

## **DVSR**

API 610 (BB2) pump for pipeline booster or transfer service



The DVSR pump is the preferred choice for very high-pressure or low-specific gravity applications, such as liquefied gases and dense phase  $CO_2$  pipelines. Consisting of a double-suction impeller operating in a heavy-duty, radially split casing, the DVSR pump's design inherently results in axial and radial thrust balance over the pump's full operating range. Comprehensive hydraulic coverage permits precise sizing, very high efficiency and low total cost of ownership (TCO).

### **Operating parameters**

- Flows to 6,585 m<sup>3</sup>/h (29,000 gpm)
- Heads to 330 m (1,080 ft)
- Pressures to 260 bar (3,750 psi)
- Speeds to 4,000 rpm



### **Features and benefits**

**Radially split casing** provides safe containment of dense phase fluids under very high suction pressures. Integral nozzles are designed to handle external forces and moments equal to or in excess of API-specified figures.

**Double volute design** minimizes hydraulic radial loads, even at minimal flow. The result is prolonged service life for bearings, seals and wear rings.

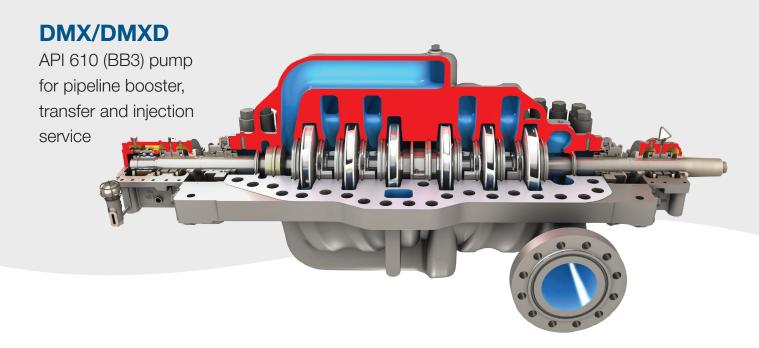
**Raised face flanges** meet ASME B16.5 dimensional criteria and are available in Classes 600, 900 and 1500.

**Double-suction impeller** provides axial hydraulic thrust balance and is designed for maximum hydraulic efficiency.

**Stiff shaft design** ensures trouble-free performance by operating under the first critical speed.

**Multiple bearing designs** are available to suit application needs. Designs include sleeve radial/ball thrust, sleeve radial/tilting pad thrust and tilting pad radial/tilting pad thrust configurations.

**API 682 seal chambers** accommodate wet and dry gas seals as well as cartridge-type single, dual unpressurized and dual pressurized mechanical seals.



The DMX pump is compliant with API 610, latest edition. It is engineered and built for high-pressure, heavy-duty applications. Boasting a comprehensive hydraulic range, the DMX pump permits precise selection to ensure the best hydraulic fit, operating with efficiency and stability. This helps to minimize operating expenses and extend mean time between repair (MTBR).

### **Operating parameters**

- Flows to 5,678 m<sup>3</sup>/h (25,000 gpm)
- Heads to 2,712 m (8,900 ft)
- Suction pressures to 146 bar (2,115 psi)
- Pressures to 275 bar (4,000 psi)
- Speeds to 6,000 rpm

### **Features and benefits**

**Heavy-duty, axially split casing** features double volutes positioned 180 degrees apart so hydraulically generated radial loads are balanced.

**Opposed-impeller configuration** effectively balances axial thrust over a wide range of operating conditions.

**Robust rotating element** includes large-diameter shafts and short bearing spans to minimize deflection. Dynamic balancing and TIR verifications ensure optimum mechanical performance. **Available bearing designs** include ball radial/ball thrust, sleeve radial/ball thrust and sleeve radial/tilting pad thrust configurations to suit application needs.

**API 682 seal chambers** accommodate wet and dry gas seals as well as cartridge-type single, dual unpressurized and dual pressurized mechanical seals.

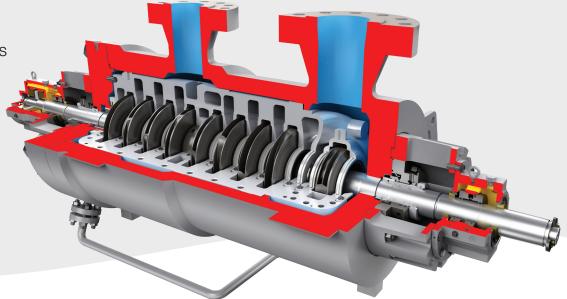
**Nozzles** are integral with the lower half casing, permitting disassembly without disturbing piping connections. Nozzles are designed to handle external forces and moments equal to or in excess of API values.

**Raised face flanges** meet ASME B16.5 dimensional criteria. Class 600 suction and discharge minimum. High-pressure casings (for high suction pressure applications) and Class 900, 1500 and 2500 flanges are also available.



## HDO/HSO

API 610 (BB5) pumps for pipeline transfer or injection service



For applications that require the highest reliability and the features of a volute design, HDO/HSO pumps are the optimum choice. Manufactured to customer specifications often exceeding API 610 (BB5), these pumps feature dual volutes with opposed impellers. This design provides nearly balanced axial hydraulic thrust over the full operating range of the pumps.

Standard single-suction (HSO) or optional double-suction (HDO) first-stage impellers provide the flexibility to meet a variety of NPSH requirements.

### **Operating parameters**

- Flows to 4,000 m<sup>3</sup>/h (17,610 gpm)
- Heads to 5,500 m (18,000 ft)
- Pressures to 450 bar (6,525 psi)
- Speeds to 9,000 rpm



### **Features and benefits**

**Double volute casing design** consists of two identical halves that feature dual volutes with outlets 180° apart. This design essentially balances radial loads at all operational points, reducing harmful vibration and ensuring dependable performance.

**Split-construction stage pieces** ease installation in the volute casing.

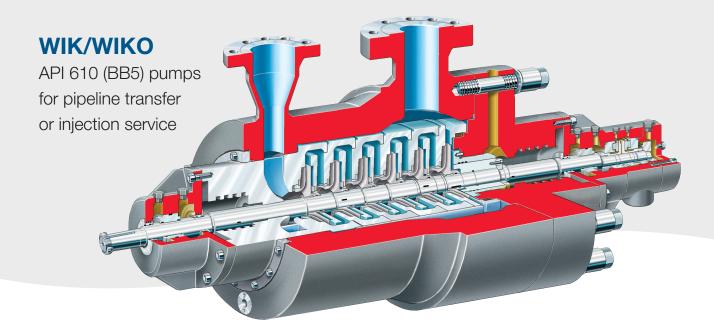
**Precision-cast impellers** improve hydraulic efficiency and performance repeatability. Impellers are secured with split rings and a shrink fit to prevent axial movement.

**Dynamically balanced rotor** provides excellent rotor dynamic stability. The fully assembled rotor is balanced as a complete unit and installed in the volute casing.

**Center stage piece** breaks down 50% of the discharge pressure to the intermediate stage before the long crossover. It is overlaid with a hard wear surface to eliminate damage from the mating impeller wear surfaces.

**Optional grooved impeller running fits** increase the pump's tolerance to foreign materials and desensitizes it during start-up, stopping and system transients.

**Wrought shafts** are incrementally stepped at each impeller fit for ease of assembly. The standard shaft extension is a NEMA taper.



The WIK diffuser-style multistage, double case barrel pump features a tandem (in-line) impeller rotor. The WIKO pump is the opposed impeller variation, capable of handling ultra high injection pressures. They are ideal for special purpose, unspared, high-power density and extremely arduous applications. Both are designed and built to meet or exceed API 610 (BB5), latest edition, and custom-engineered to stringent customer requirements.

### **Operating parameters**

- Flows to 1,600 m<sup>3</sup>/h (7,000 gpm)
- Heads to 7,000 m (23,000 ft)
- Pressures:
  - WIK: 650 bar (9,425 psi)
  - WIKO: 800 bar (11,603 psi)
- Speeds to 13,000 rpm



### Features and benefits

**High-stiffness rotor** with low static deflection is the result of a large diameter shaft and short bearing spans. This eliminates the need for Graphalloy or non-metallic stationary wear parts normally required for low-lubricity fluids like  $CO_2$ . It also improves the pump's tolerance to operational upsets.

**Back pullout cartridge construction** allows quick replacement of the entire inner-case subassembly. Maintenance can then be performed in the shop, rather than in the field.

Cast multi-vane radially split diffuser and channel rings eliminate radial imbalance across the entire operating range.

**Precision cast, low specific speed impellers** are statically and dynamically balanced. Single- and double-suction, first-stage impellers are available.

Heavy-duty, journal-type radial bearings are thick-walled and pressure-lubricated. Heavy-duty, tilting pad thrust bearings feature leading edge groove (LEG) lubrication and are self-equalizing.

**API 682 seal chambers** accommodate wet and dry gas seals as well as cartridge type single, dual unpressurized and dual pressurized mechanical seals.

**Single-diameter balance drum** compensates for residual axial thrust.

**Optional grooved impeller running fits** increase the pump's tolerance to foreign materials and desensitize it during start-up, stopping and system transients.

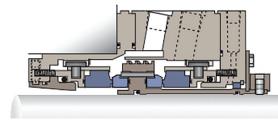


The Flowserve portfolio includes seals ideal for a wide variety of CO<sub>2</sub> applications.

For transportation and injection, CO<sub>2</sub> is compressed into a dense phase that demonstrates properties of a liquid and a gas. Its density and lubricity plus impurities can significantly affect mechanical seal selection and performance.

The gas-like viscosity of dense phase CO<sub>2</sub> makes it difficult to maintain fluid film thickness with traditional liquid seals. Its liquid-like density can create high leakage rates and the potential for atmospheric-side icing with gas seals.

These challenges can only be addressed with advanced technology and innovative engineering solutions. The Flowserve seal portfolio includes proven products for a wide variety of  $CO_2$  applications, including high-pressure and supercritical, dense phase services. Our  $CO_2$  seal specialists can support you in selecting the seal most appropriate for your application.

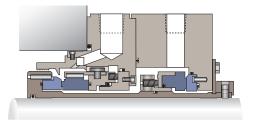


Dual DHTW/DHTW, face-to-face seal

# DHTW/DHTW and UHTW/GSLW seals provide reliable gas-liquid performance

The unique precision seal face topography of these pusher-type mechanical seals from Flowserve provides the hybrid gas-liquid performance needed for CO<sub>2</sub> applications without significant auxiliary systems. They are custom configured to maximize equipment uptime and availability in critical services.

- Dual DHTW/DHTW face-to-face seals are suitable for heavy-duty applications requiring zero process emissions.
- Dual UHTW/GSLW face-to-back seals are suitable for higher-pressure flashing fluids such as CO<sub>2</sub>, ethane, ethylene and LPG.

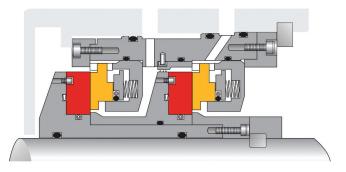


Dual UHTW/GSLW, face-to-back seal

### Gaspac seals set the bar in high-pressure applications

Gaspac dry gas seals are engineered to perform over a wide range of operating limits, including supercritical or dense phase CO<sub>2</sub> conditions. Since 2000, more than 200 Gaspac seals from Flowserve have been installed on compressors and continue to reliably handle CO<sub>2</sub> and CO<sub>2</sub>-mix gases.

Gaspac seals offer industry-leading technology that withstands the challenging conditions of high-density fluid and ensures high reliability and extremely low leakage. They have been proven in supercritical CO, processes that combine high speeds, temperatures and pressures.



Cross-section of Gaspac L dry gas seal

### Support systems to enhance reliability

To maintain the proper seal environment and extend seal life, Flowserve offers a wide range of seal support systems. Commonly used systems include the following:

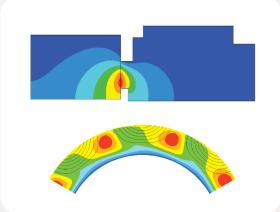
- Flowserve seal gas panels ensure reliable operation and monitoring of seal performance.
- Our stand-alone Plan 54 and Plan 53B pressurized systems provide barrier fluid for zero process emissions.

### Superior design and testing capabilities advance seal performance

To ensure safer, more effective and predictable seal performance under all CO<sub>2</sub> conditions, Flowserve has developed some of the most advanced seal modeling and testing capabilities in the world.

Our seal specialists are constantly innovating wet and dry seal designs. They use advanced analytical techniques, including finite element analysis (FEA) and specialized multi-physics models, to explore and develop new microfeatures and seal face topographies to improve performance.

They have also developed a first-of-its-kind testing facility that can mirror pump operating conditions in CO<sub>2</sub> environments — including dense phase in order to verify seal performance.



Enhanced finite element analysis predicts temperature and pressure response.



Seal gas panel



## **Optimize CO**<sub>2</sub> **processes with advanced predictive maintenance**

Our pumps for CO<sub>2</sub> transportation and injection processes are compatible with RedRaven, the comprehensive predictive maintenance solution from Flowserve. RedRaven predictive maintenance delivers insights that help you improve plant efficiency, productivity and reliability.

RedRaven enables remote monitoring and analytics at your facility so you can predict equipment performance and proactively avoid unplanned downtime.

### **Benefits and features**

- **Predict equipment performance.** Respond to problems quickly and minimize disruptions and downtime. Use trend analysis data to make informed decisions about plant-wide reliability improvements.
- **Optimize maintenance efforts.** Focus on those assets that require attention, thus avoiding unplanned downtime and optimizing maintenance efforts so you spend less time evaluating healthy equipment.
- Enhance equipment efficiency. By knowing where all your assets are on their respective pump operating curve, you can optimize them for maximum efficiency.
- **Reduce costs.** Reduce TCO by easily recognizing when to schedule equipment maintenance and reducing spare part inventories.
- Improve safety. By alerting technicians to a problem and what the failure mode might be, RedRaven helps them respond to performance issues quickly. Put RedRaven sensors in hazardous locations not your people.



### A scalable solution that will grow with you

RedRaven is a predictive maintenance platform that can be customized to meet your operations' unique needs.

**Monitoring** – Flowserve pumps can be supplied with the Node ER sensor to provide near real-time condition monitoring. Node ER sensors collect a variety of parameters, including three-axis vibration, temperature and pressure every 30 minutes with a wireless range of up to 1 mile in industrial environments.

**Analytics** — Flowserve pumps can be supplied with Detect sensors wired to a Data Transfer Box to measure velocity vibration data in accordance with DIN/ISO 20816 every 30 seconds. Collected data is used to run predictive analytics that provide early warning of equipment issues before they cause a failure.

**RedRaven Insight portal** – Predictive maintenance readings are shown in the RedRaven Insight portal. The web-based portal allows users to view their data from anywhere and set

custom alerts to watch over equipment 24/7. Users also get the peace of mind that the Flowserve Monitoring Center is looking out for alerts and providing recommendations to improve uptime.





### Find out more

Ask your Flowserve representative about optional RedRaven predictive maintenance packages or visit <u>www.flowserve.com/redraven</u> to learn more.



## Success story

### Predictive analytics system improves Benfield plant reliability

#### Challenge

An ammonia/urea facility experienced recurring failures on its lean Benfield solution pumps used to remove CO<sub>2</sub> from process gas. Shaft failures were occurring every six to nine months, costing the plant hundreds of thousands of (U.S.) dollars in maintenance and downtime. A study by Flowserve confirmed that gas foaming was creating vibration that caused the shafts to fail due to fatigue.

#### Solution

Flowserve worked with the customer to design applicationspecific predictive analytics to identify the onset of aeration in the system by continuously monitoring operating conditions of the Benfield pumps. Flowserve also designed the hardware needed to see alerts at the pump and in the control room, making operators aware that corrective action was needed.

#### Results

This monitoring system lengthened the mean time between failure (MTBF) of the pump shafts to more than three years. This significantly reduced the lifecycle cost of the Benfield solution pumps.

To learn how RedRaven condition monitoring and predictive analytics can improve your equipment and system reliability, visit <u>www.flowserve.com/redraven</u>.



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